

		Pressi	ure Vessel Survey						
Location:	Point Tupper	1.000	EM&I S Report No.	: PT-D2100A-090805-JT-R0					
Client Name:	' '		Client Ref No.:					0-001-D2100A	
Client Rep.:			Inspector Name:			James	Tulk		
WO No.:			Inspection Date:			Augus	ugust 05, 2009		
SPO No.:			System:			Propar	ne		
Workscope No.:	PT-2009-D2100	A-INT-01	EM&I S Job No:			EMJ01	32.43	3	
Tag No.:	D-2100A		Equipment Descri	ption:		Propar	าe Sto	rage Vessel D-2100A	
•	NA		Previous Records	Seen:		NA			
Drawing No.:	LA-B23-F-22-80	050-01-Z5, 9	8-CA-399735-1B-5						
		Inspe	ection Summary						
Restriction?	☐ Yes	0	No	Com	ment	s:			
	Item				Con	dition		Comments	
External Ladders, Access a				Good	Fair	Poor	NA	Internal Inspection Only	
If applicable, check lad connected to, or bearing on to.							\boxtimes		
or deterioration. 2. If applicable, check vesse	I supports for sign:	s of deteriorat	ion, settlement,			$\dagger \Box$			
deflection, and/or corrosion. 3. If applicable, check coatin blistering, and/or coating disk		erioration, rus	ts spots, cracks,						
4. a) For horizontally mounted	d vessels, check for								
resulting in corrosion between cradle support and vessel shell. b) For vertically mounted vessels on skirt support or support legs, check for condensation, resulting in corrosion on the bottom cap/ inside skirt support surface or area of attachment of the support legs to the bottom cap.									
5. Check the grounding conn tight and ground wires in goo	ection is correctly		cable connections				\boxtimes		
6. Check all bolted connection	ns for any signs of	corrosion or	mechanical damage.						
7. If applicable, check the vestree.	ssel sliding foot fre	e to move and	d hold-down bolts are				\boxtimes		
Vessel External Surfaces				Good	Fair	Poor	NA	Internal Inspection Only	
1. Check permanent identify required information.	ing tags on vessel	are legible ar	nd present the				\boxtimes		
2. If applicable, check that all bolts/studs extend fully through their nuts, having a protrusion beyond the nut of not less than one thread; flange bolts have bolt heads all on the side of the joint.									
3. If applicable, check bolted elements and connections fo									
4. If applicable, check insulation support bands and clips for signs of corrosion or breakage.							\boxtimes		
5. Check all welded seams and connections for any signs of deterioration, corrosion, cracking, pitting or other sign of failure. Specify.							\boxtimes		
6) If applicable, check insulation type, condition for any insulation damage and ingress of water. Record insulation type.							\boxtimes		
7. Carry out visual inspection of the exterior surface of the vessel, including coatings for any signs of leaks, cracks, deformation, distortion, pitting, corrosion or other forms of deterioration. If so, specify type, location and extent.									
8. If applicable, check weep				\boxtimes					
External Piping / Instrumen				Good	Fair	Poor	NA	Internal Inspection Only	
1. If applicable, check vesse other appurtenances, show s	igns of deterioration	on, or missing	components, etc.				\boxtimes		
If applicable, check if the PSV on the vessel is in calibration. Record tag number of PSV and calibration date.							\boxtimes		



		Ins	spection Summary					
Restriction?	Restriction?							
		Cond	dition	Comments				
3. Inspect fittings, nozzles and o shell / head for any signs of disto coatings, etc. Specify extent and								
Vessel Internal Surfaces				Good	Fair	Poor	NA	
 Check for signs of corrosion, forms of deterioration on the inte and extent. 				\boxtimes				see Note 1
2. Check all welded joints for any signs of deterioration, corrosion, cracking, pitting or other sign of failure. Specify.								see Note 2
3. Check all man-ways, nozzles and connections for distortion, cracks, corrosion, wall loss and other type of defects or failures. If any defects are noted, specify type, extent and location.								see Note 3
4. If applicable, compare the resprevious reports for areas of wal report.							\boxtimes	
5. Where applicable, check vescracks, holes, etc. If any, specif		•						
6. Where applicable, check the vessel internal coating for signs of deterioration, such as: rust spots, blisters, coating disbandment, etc. If any, specify type, location and extent.							\boxtimes	
7. If possible, check gasket sea mechanical damage.	ls on all flanges fo	r signs	of corrosion and/or					Man-way only See Note 4
Internal Equipment/Piping /Su	pports			Good	Fair	Poor	NA	
Where applicable, check sup components for signs of corrosic	ports for vessel's i on, distortion and c	nternal deteriora	equipment and ation.					Screen angle iron support legs in good condition. See Note 5
2. If applicable, check vessel's i deterioration, missing componer		of corro	osion, distortion and	\boxtimes				Vortex breaker #N2 See Note 6
 If applicable, check if bolted of elements and connections are fr prohibit full contact. 								
Detail of Findings Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings								
Note 1: No signs of cracks, blisters, distored generalized pitting found throug pronounced isolated pitting eviderecorded for future reference and	hout shell particula ent on both North	arly bet	ween lower half of circ. se uth heads as well as other	ams #1	1 to #1	13. A ra	ndom	selection of the most

Five (5) isolated corrosion pits (two on South head; three on North head) was evaluated to be the most significant.

- -South Head Pit #1= 1.5mm depth see Photo #8
- -South Head Pit #2= 1.2mm depth see Photo #9
- -North Head Pit #1= 1.2mm depth see Photo #22
- -North Head Pit #2= 2.0mm depth see Photo #22
- -North Head Pit #3= 2.0mm depth- see Photo #23

Most significant pitting evident on interior shell sections are as follows:

- -West side between circ. #2 and #3 = 0.7mm depth see Photo #21
- -West side between circ. #11 and #12 Pit #1 = 0.6mm depth see Photo #14 and Pit #2 = 1.2mm depth see Photo #15
- -East side between circ. #12 and #13 corrosion pit #1 = 1.0mm depth; corrosion pit #2 = 1.2mm depth; corrosion pit #3 = 1.2mm depth.

An isolated mechanical indication found on West wall between circ.weld #3 and #4 created during 1999 fabrication of vessel (having a crescent shape) has a depth of 2.5mm, width approx: 3.0mm and 1cm in length. No signs of corrosion/erosion in the immediate area.



Detail of Findings

Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings

Magnetic particle examination was performed on and around this indication but no other evidence of discontinuities present. See Photos #3 and 4 after MPI performed. See Photo #19 before MPI.

Remainder of findings were noted to be mechanical marks existing from original fabrication in 1999. They are as follows:

- Mechanical gouge on South head has a length of approx: 60cm and max. depth of 1.2mm . See Photo #9
- Mechanical mark on East wall between circ. weld #9 and #10 has a depth of 1.4mm. See Photo #16
- Mechanical mark on West wall between circ. weld #9 and #10 has a depth of 1.0mm. See Photo #17
- Mechanical mark on West wall between circ. weld #2 and #3 has a depth of approx: 0.7mm. No photo

		_
N	nte	-2

During inspection, no evidence of corrosion, cracking, pitting or deterioration was found on welded joints.

Note 3:

No signs of distortion, cracks, corrosion, wall loss or any type of defect on manway, nozzels or connections was found.

Note 4:

No evidence of corrosion/erosion or any mechanical damage on manway gasket and cover seals.

Note 5:

No signs of cracking, corrosion, erosion, distortion or any deterioration on sceen support legs.

Note 6:

No evidence of corrosion, distortion, missing components or any deterioration on vortex breaker for nozzle #N2.

*Note: Only lower half of vessel's interior in question could be properly inspected. No scaffold to access the upper half of vessel.

Magnetic Particle Inspection was performed by Neil English



Detail of Findings

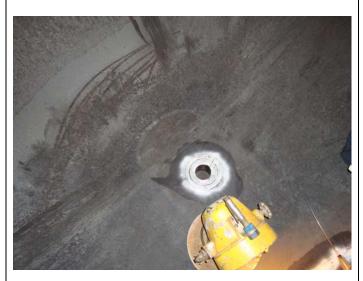




Photo 1 – Nozzle N10, view looking down

Photo 2 - Nozzle N7, view looking up





Photo 3 – Original mechanical mark

Photo 4 – Close-up of mechanical mark



Detail of Findings





Photo 5 – Side view of vortex breaker, looking South

Photo 6 – Top view of vortex breaker looking down at nozzle



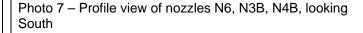




Photo 8 - South head pitting



Detail of Findings



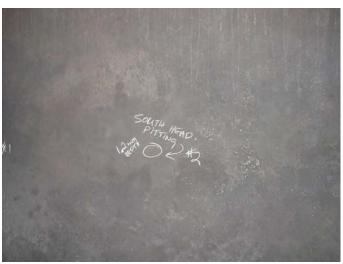


Photo 9 – Mechanical mark

Photo 10 - South head pitting





Photo 11 – Profile view looking up at Nozzle N3A,N4A, N8 at South end of vessel

Photo 12 – Profile shot at Nozzle N1 looking up at South end of vessel



Detail of Findings



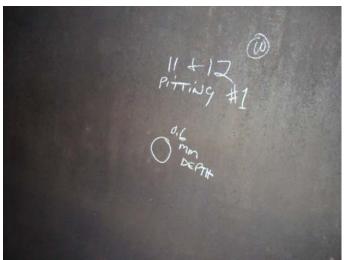


Photo 13 – Profile shot of Nozzle N9 and upper portion of circ. seam #12 at South end

Photo 14 - Pitting





Photo 15 - Pitting

Photo 16 - Mechanical mark



Detail of Findings





Photo 17 - Mechanical mark

Photo 18 – Profile shot of interior vessel, looking North





Photo 19 - Original mechanical mark

Photo 20 – Profile shot of Man-way M24 looking down from interior



Detail of Findings





Photo 21 – Corrosion pitting

Photo 22 - North head pitting



Photo 23 - North end pitting



List of Attachments

Attachment 1: PT-D2100A-090805-NE-MPI (MPI on Hinges) Attachment 2: PT-D2100A-090805-NE-MPI (MPI on Internal Welds)

Attachment 3: Photo Locations

End of Report



				N	lagnetic Pa	rticle Inspecti	ion				
Location:			Point Tupper			EM&I S Repo	EM&I S Report No.: PT-D2			100A-090805-NE-MPI	
Client Name:			Exxon	Mobil	Sable	Client Ref No	Client Ref No.: PT-115			D2100A	
Client Rep.:			Dale G	roves		Inspector Na	me:	Neil Ei	nglish		
WO No.:			115647	780		Inspection Da	ate:	Augus	t 5, 2009		
SPO No.:			450190)5471		Inspection Ti	me:	Variou	S		
Workscope N	0.:		PT-200	9-D2	100A-INT-01	System:		Propar	ne		
Previous Rep	ort No		NA			EM&I S Job N	No:	EMJ01	J0132.43		
Ref. Drawing No.: LA-B23-F-22-8050-01-Z5 98-CA-399735-1B-5			•	Item Inspecte	Propane Storage Vessel D-2100A						
Technician Co	ertifica	tions:	: CGSB,	Lev I	I, MPI	Certification Expiry Date:			December 31	, 2011	
Inspection Co	de:	A	SME VIII			Inspection Procedure:			MT401, ASM	E	
Acceptance C	riteria	: C	rack Detec	tion							
Material: C/	/S	Surfa	ce Condit	Condition: Wire Brush Cleaned		Temperature:	Ambient	Field	Indicator:	Type 2 Foil Strip	
Lighting Type	: :	Artific	icial Black Light S/N:			N/A	Light Lev	vel:	1000 LUX		
Contrast: Whi				Type: 8901w			Batch: 65082407				
Ink:	Manufacturer: Ardrox Type: 8031				Type: 8031 Batch: 32111507				11507		
Equipment:	Type:	Elect	ro Spec ES	S-X	S/N : 9600	Calibration Due	e: 31, Jan 2	2010	Current Ty	pe: AC Cont.	

Inspection Summary							
Restriction?	Yes	☑ No	Comments:				
External MPI Inspection was performed on Propane Storage D-2100A on Man-way Hinges M1 (24").							
At time of Inspection no Indi	cations were found.						

End of Report

Inspector Name:	Neil English	Signature:	Date:	



		Magnetic Pa	rticle Inspecti	ion					
Location:	Point Tup			EM&I S Report No.: PT-D			D2100A-090805-NE-MPI		
Client Name:	Exxon M	obil Sable	Client Ref No	•			02100A		
Client Rep.:	Dale Gro	ves	Inspector Na	me:	Neil I	English			
WO No.:	1156478	0	Inspection Da	ate:	Augu	ıst 5, 2009			
SPO No.:	4501905	471	Inspection Ti	me:	Vario	ous			
Workscope No.:	PT-2009-	-D2100A-INT-01	System:		Prop	ane			
Previous Report No.	NA		EM&I S Job N	EM&I S Job No: EMJ			MJ0132.43		
Ref. Drawing No.: LA-B23-F-22-8050-01-Z5, 98-CA-399735-1B-5			Item Inspecte	Propane Storage Vessel D-2100A					
Technician Certificatio	ns: CGSB, L	ev II, MPI	Certification	Certification Expiry Date:			, 2011		
Inspection Code:	ASME VIII		Inspection Pr	rocedure: MT401, ASME					
Acceptance Criteria:	Crack Detection	on							
Material: C/S Surf	ace Condition:	Wire Brush Cleaned	Temperature:	Ambient Fie		eld Indicator:	Type 2 Foil Strip		
Lighting Type: Artifi	cial E	Black Light S/N:	NA	Light Level:		1030 LUX			
Contrast: White Ma	Contrast: White Manufacturer: Ardrox			Type: 8901w			Batch: 65082407		
	Manufacturer: Ardrox			Type: 8031			Batch: 32111507		
Equipment: Type: El	ectro Spec ES-2	tro Spec ES-X S/N: 9600 Calibration Due: 31, Jan 2010 Current Type: AC Co				: AC Cont.			

Equipment: Type: Electr	o Spec ES-X S/N:	9600 Calibration	Due: 31, Jan 2010	Current Type: AC Cont.					
Inspection Summary									
Restriction?	C Yes	ⓒ No	Comments:						
Internal MPI Inspection was performed on the Internal welds of Propane Storage Vessel D-2100A, Man-way and Nozzles and selected weld areas. M1 (24" Man-way) N3B (3" Level Control) N4B (2" Level Indication) N5 (4" Level Transfer) N6 (2" Thermowell) N10 (3" Purge c/w Blind									
At time of inspection no indi	cations were found.								
Refer to API Report for Photos.									
End of Report									

Inspector Name:

Neil English

Signature:

Date:

