

INSPECTION REPORT



Pressure Vessel Survey			
Location:	Point Tupper	EM&I J Report No.:	PT-D2100D-090319-BR-R1
Client Name:		Client Ref No.:	PT-11573615-001-D2100D
Client Rep.:		Inspector Name:	Barry Ritchie
WO No.:		Inspection Date:	March 19, 2009
SPO No.:		System:	Propane
Workscope No.:	PT-2008-VESSEL-EXT-03	EM&I J Job No:	EMJ0132.33
Tag No.:	D-2100D	Equipment Description:	Propane Storage Vessel D-2100D
Date of Last Inspection:	NA	Previous Records Seen:	NA
Drawing No.:	LA-B23-F-22-8052-01-Z4, 980047-4-2, 980047-2-4, 98-CA-399735-4B-0		

Inspection Summary					
Item	Condition				Comments
	Good	Fair	Poor	NA	
External Ladders, Access and Support Structure					
1. If applicable, check ladders, stairways, platforms and walkways that are connected to, or bearing on the vessel for signs of corrosion, missing components, or deterioration.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	As per report 2100E
2. If applicable, check vessel supports for signs of deterioration, settlement, deflection, and/or corrosion.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	See Photos #1-6
3. If applicable, check coatings for signs of deterioration, rusts spots, cracks, blistering, and/or coating disbondment.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
4. a) For horizontally mounted vessels, check for signs of trapped moisture, resulting in corrosion between cradle support and vessel shell.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
b) For vertically mounted vessels on skirt support or support legs, check for condensation, resulting in corrosion on the bottom cap/ inside skirt support surface or area of attachment of the support legs to the bottom cap.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
5. Check the grounding connection is correctly installed, with cable connections tight and ground wires in good condition.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	See Photos #7,8,9,10
6. Check all bolted connections for any signs of corrosion or mechanical damage.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
7. If applicable, check the vessel sliding foot free to move and hold-down bolts are free.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Vessel External Surfaces					
1. Check permanent identifying tags on vessel are legible and present the required information.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	See Photo #11
2. If applicable, check that all bolts/studs extend fully through their nuts, having a protrusion beyond the nut of not less than one thread; flange bolts have bolt heads all on the side of the joint.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
3. If applicable, check bolted connections are in full contact with connected elements and connections for any signs of rust, corrosion or mechanical damage.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
4. If applicable, check insulation support bands and clips for signs of corrosion or breakage.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
5. Check all welded seams and connections for any signs of deterioration, corrosion, cracking, pitting or other sign of failure. Specify.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
6) If applicable, check insulation type, condition for any insulation damage and ingress of water. Record insulation type.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
7. Carry out visual inspection of the exterior surface of the vessel, including coatings for any signs of leaks, cracks, deformation, distortion, pitting, corrosion or other forms of deterioration. If so, specify type, location and extent.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	See Photos #18-23, 26, 29, 30, 31, 34, 35, 36
8. If applicable, check weep holes in reinforcement plates are not plugged.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
External Piping / Instrument Attachments					
1. If applicable, check vessel trim, such as gauges, sight glasses, valves and other appurtenances, show signs of deterioration, or missing components, etc.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	See Photo #12
2. If applicable, check if the PSV on the vessel is in calibration. Record tag number of PSV and calibration date.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	See Photo #28
3. Inspect fittings, nozzles and other connections, including the surrounding vessel shell / head for any signs of distortion or cracks, wall loss, leakage, deterioration of coatings, etc. Specify extent and location.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	See Photo #12-17, 24, 25, 27

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Inspection Summary

Item	Condition				Comments
	Good	Fair	Poor	NA	External Only
Vessel Internal Surfaces					
1. Check for signs of corrosion, erosion, cracks, blisters, pitting, distortion, or other forms of deterioration on the internal vessel surfaces. If any, specify type, location and extent.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
2. Check all welded joints for any signs of deterioration, corrosion, cracking, pitting or other sign of failure. Specify.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
3. Check all man-ways, nozzles and connections for distortion, cracks, corrosion, wall loss and other type of defects or failures. If any defects are noted, specify type, extent and location.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
4. If applicable, compare the results of performed wall thickness survey with previous reports for areas of wall thickness loss. Identify areas on inspection report.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
5. Where applicable, check vessel internal cladding for signs of bulging, buckling, cracks, holes, etc. If any, specify type, location and extent.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
6. Where applicable, check the vessel internal coating for signs of deterioration, such as: rust spots, blisters, coating disbandment, etc. If any, specify type, location and extent.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
7. If possible, check gasket seals on all flanges for signs of corrosion and/or mechanical damage.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Internal Equipment/Piping /Supports					
1. Where applicable, check supports for vessel's internal equipment and components for signs of corrosion, distortion and deterioration.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
2. If applicable, check vessel's internals for signs of corrosion, distortion and deterioration, missing components etc.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
3. If applicable, check if bolted connections are in full contact with connected elements and connections are free from rust or other deleterious material that may prohibit full contact.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Detail of Findings

Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings

UT thickness readings were taken on areas where coating breakdown was noted. No areas of concern

ID Tag:

Certified By: RNG Pro-Tech Inc

MAWP: 210/-11 PSI @ 149F

MDMT: -17F @ 250/-11 PSI

Serial No.: 98-9

Year Built: 1999

CRN: 8124.8

MAWP: 1724/-76 KPA @ 65C

MDMT: -27C @ 1724/-76 KPA

Year Built: 1999

CRN: 8124.8

PSV Tag:

L&S Job: 09-16828-19

Date: March 4, 2009

Set Pressure: 1723 KPA

Capacity: 18649 SCFM

Model: JPVM 15A

Detail of Findings

Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings



Photo 1 – North face of North vessel support, paint coating in good condition, photo taken facing South



Photo 2 – South face of North vessel support , showing corrosion running along lower flange connection to concrete support, photo taken facing South



Photo 3 – South face of North vessel support , showing corrosion running along lower flange connection to concrete support, photo taken facing South



Photo 4 – South face of South vessel support showing coating breakdown on upper flange, photo taken facing North

Detail of Findings

Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings



Photo 5 – North face of South vessel support , coating breakdown on lower flange with damage to top South-East vessel concrete support, taken facing West

Photo 6– North face of South vessel support, coating breakdown on lower flange with damage to top South-East vessel concrete support, taken facing West



Photo 7 – Earth strap connections to be in good condition

Photo 8 – Earth strap connections to be in good condition

Detail of Findings

Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings



Photo 9 – Earth strap connections to be in good condition



Photo 10 – Earth strap connections to be in good condition



Photo 11 – Showing ID tags



Photo 12 – Nozzle N6, in good condition, studs and nuts CAT III

Detail of Findings

Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings



Photo 13 – Nozzles N3B & N4B, showing corrosion and coating breakdown, studs and nuts CAT III



Photo 14 – Nozzle N2 with coating breakdown. Studs and nuts CAT III



Photo 15 – Nozzle N5 with coating breakdown and light corrosion, studs and nuts CAT III



Photo 16 – Manhole with coating breakdown and light corrosion, studs and nuts CAT III

Detail of Findings

Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings



Photo 17 – Nozzle N10 with insulation



Photo 18 – General photo taken of the South end dome of vessel, showing one isolated patch of coating breakdown, photo taken facing North



Photo 19 – General photo taken of the East side shell of vessel, shown to be in good condition, photo taken facing North



Photo 20 – General photos taken of North end dome of vessel, showing two isolated patches of coating breakdown on bottom centre of the dome end, photos taken facing South

Detail of Findings

Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings



Photo 21 – General photos taken of North end dome of vessel, showing two isolated patches of coating breakdown on bottom centre of the dome end, photos taken facing South



Photo 22 – West side shell of vessel, in good condition, photo taken facing South



Photo 23 – West side shell of vessel, in good condition, photo taken facing South



Photo 24 – Nozzles N3A, N4A, N8 & N1 showing coating breakdown, studs and nuts CAT III

Detail of Findings

Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings



Photo 25 – Nozzle N9 showing coating breakdown, studs and nuts CAT III



Photo 26 – General photo of top of vessel running North



Photo 27 – Nozzle N7 with corrosion and coating breakdown



Photo 28 – PSV calibration tag

Detail of Findings

Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings



Photo 29 – General photo showing top of North dome end taken facing West



Photo 30 – General photo taken of top of vessel running South



Photo 31 – Coating breakdown on top of vessel under South side walkway



Photo 32 – Showing coating breakdown on top of South end dome next to nozzles N3A, N4A, N8 & N1

Detail of Findings

Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings



Photo 33 – Showing coating breakdown on top of South end dome next to nozzles N3A,N4A,N8 & N1



Photo 34 – Coating breakdown on top of dome North end of vessel next to nozzle N7



Photo 35 – Coating breakdown on top of dome North end of vessel under walkway



Photo 36 – Patches of coating breakdown, the largest measuring approx 160mm x 160mm under North end dome next to nozzle N10

INSPECTION REPORT



List of Attachments

Attachment 1: PT-D2100D-090514-JL-UT (Page 1 to 4)
Attachment 2: UT Diagram

End of Report

INSPECTION REPORT



Ultrasonic Inspection Survey for Vessel Inspection

Location:	Point Tupper	EM&I J Report No.:	PT-D2100D-090514-JL-UT		
Client Name:	Exxon Mobil Sable	Client Ref No.:	PT-11573615-001-D2100D		
Client Rep.:	Dale Groves	Inspector Name:	John Lee		
WO No.:	11573615	Inspection Date:	March 14, 2009		
SPO No.:	4501869140	Inspection Time:	Various		
Workscope No.:	PT-2008-VESSEL-EXT-03	System:	Propane		
Previous Report No.	NA	EM&I J Job No:	EMJ0132.33		
Ref. Drawing No.:	LA-B23-F-22-8052-01-Z4, 980047-4-2, 980047-2-4, 98-CA-399735-4B-0				
Technician Certifications:	PCN UT 2	Certification Expiry Date:	May 21, 2012		
Inspection Code:	NA	Inspection Procedure:	EM&I		
Item Inspected:	D2100D	Material (Incl. Vol.):	C/S		
Surface Condition:	As coated	Surface Temp:	Ambient		
Instrument	Type: Epoch LTC	Equipment S/N: 090108103	Cal Due Date: March 11, 2010		
Instrument Settings	Reference Level: 80fsh	Gain: 60db	Reject Settings: NA		
Search Unit Cables	Type:	Length: 5'	Transfer Value:		
Calibration Block:	Step wedge 2.5-12.5mm	Calibration Block S/N:	09-1652		
Simulation Block:	NA	Couplant:	Ultragel II		
Computerized Program:	NA				
Transducer Mfg:	Type:	Model No.:	Angle:	Frequency:	Size:
Panametrics	dual element	D790SM - 625220	0	5MHz	10mm

Inspection Summary

Restricted Access?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Comments: Rope Access Required
Comments:			
<p>UT spot readings were taken and the readings were recorded. See below and Attachment 3 for locations and readings. All readings are in millimeters.</p> <p>Readings on North cap were taken facing South and South cap readings were taken facing North.</p>			

INSPECTION REPORT



Inspection Summary

Item Identification	Test Point	Diameter (inches)	Nominal Wall Thickness (mm)	Minimum Wall Thickness (mm)	Average Wall Thickness (mm)
North Head	12 O'clock	End	28.2	31.7	
North Head	3 O'clock	End	28.2	31.6	
North Head	6 O'clock	End	28.2	32.1	
North Head	9 O'clock	End	28.2	31.6	
North Head	Centre	End	28.2	30.8	
South Head	12 O'clock	End	28.2	31.8	
South Head	3 O'clock	End	28.2	32.2	
South Head	6 O'clock	End	28.2	31.5	
South Head	9 O'clock	End	28.2	32.0	
South Head	Centre	End	28.2	31.4	
Panel 1	West	144"	28.6	29.9	
Panel 1	Centre	144"	28.6	29.9	
Panel 1	East	144"	28.6	29.5	
Panel 2	West	144"	28.6	29.5	
Panel 2	Centre	144"	28.6	29.2	
Panel 2	East	144"	28.6	29.4	
Panel 3	West	144"	28.6	30.3	
Panel 3	Centre	144"	28.6	30.1	
Panel 3	East	144"	28.6	30.1	
Panel 4	West	144"	28.6	30.3	
Panel 4	Centre	144"	28.6	30.2	
Panel 4	East	144"	28.6	30.4	
Panel 5	West	144"	28.6	30.0	
Panel 5	Centre	144"	28.6	29.7	
Panel 5	East	144"	28.6	29.6	
Panel 6	West	144"	28.6	29.7	
Panel 6	Centre	144"	28.6	29.4	
Panel 6	East	144"	28.6	29.8	
Panel 7	West	144"	28.6	29.9	
Panel 7	Centre	144"	28.6	30.4	
Panel 7	East	144"	28.6	29.6	
Panel 8	West	144"	28.6	29.8	
Panel 8	Centre	144"	28.6	30.1	
Panel 8	East	144"	28.6	29.6	

INSPECTION REPORT



Inspection Summary

Item Identification	Test Point	Diameter (inches)	Nominal Wall Thickness (mm)	Minimum Wall Thickness (mm)	Average Wall Thickness (mm)
Panel 9	West	144"	28.6	29.6	
Panel 9	Centre	144"	28.6	29.8	
Panel 9	East	144"	28.6	29.3	
Panel 10	West	144"	28.6	29.8	
Panel 10	Centre	144"	28.6	29.7	
Panel 10	East	144"	28.6	29.7	
Panel 11	West	144"	28.6	30.2	
Panel 11	Centre	144"	28.6	29.8	
Panel 11	East	144"	28.6	29.6	
Panel 12	West	144"	28.6	30.0	
Panel 12	Centre	144"	28.6	30.3	
Panel 12	East	144"	28.6	29.8	
Nozzle 1	North	4"	33.1	33.4	
Nozzle 1	South	4"	33.1	33.0	
Nozzle 1	East	4"	33.1	32.9	
Nozzle 1	West	4"	33.1	33.1	
Nozzle 2	North	10"	82.6	82.2	
Nozzle 2	South	10"	82.6	81.0	
Nozzle 2	East	10"	82.6	82.0	
Nozzle 2	West	10"	82.6	82.0	
Nozzle 3A	North	3"	31.5	31.4	
Nozzle 3A	South	3"	31.5	31.2	
Nozzle 3A	East	3"	31.5	31.5	
Nozzle 3A	West	3"	31.5	31.5	
Nozzle 3B	North	3"	31.5	31.1	
Nozzle 3B	South	3"	31.5	31.0	
Nozzle 3B	East	3"	31.5	31.3	
Nozzle 3B	West	3"	31.5	31.0	
Nozzle 4A	North	2"	16.6	16.7	
Nozzle 4A	South	2"	16.6	16.8	
Nozzle 4A	East	2"	16.6	16.9	
Nozzle 4A	West	2"	16.6	16.8	
Nozzle 4B	North	2"	16.6	16.5	
Nozzle 4B	South	2"	16.6	16.7	
Nozzle 4B	East	2"	16.6	17.0	
Nozzle 4B	West	2"	16.6	16.7	

INSPECTION REPORT



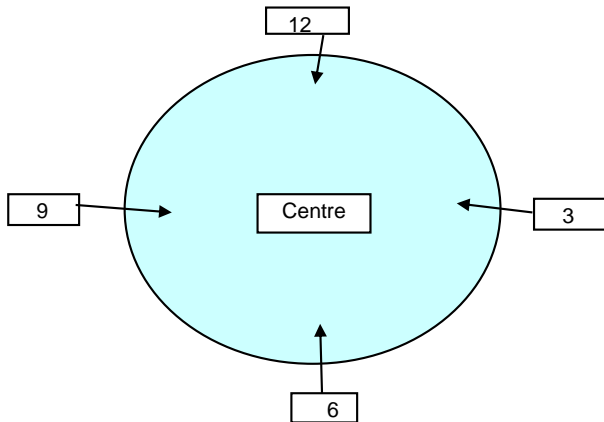
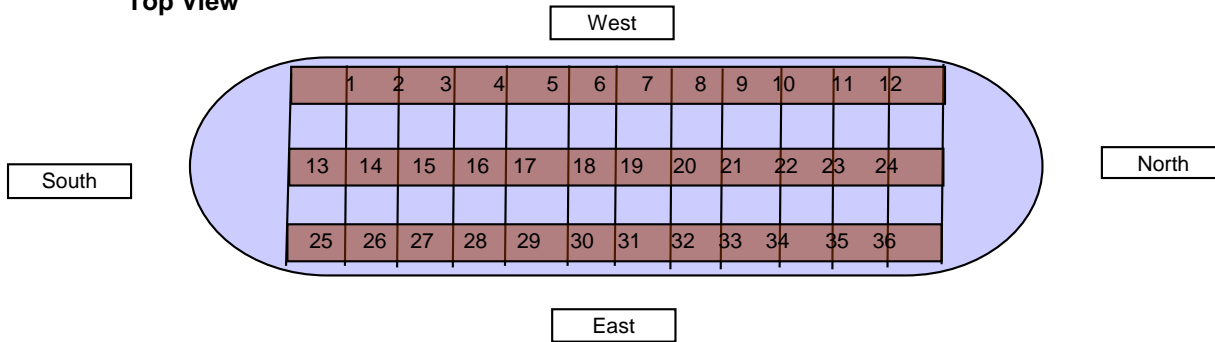
Inspection Summary

Item Identification	Test Point	Diameter (inches)	Nominal Wall Thickness (mm)	Minimum Wall Thickness (mm)	Average Wall Thickness (mm)
Nozzle 5	North	4"	33.1	32.8	
Nozzle 5	South	4"	33.1	33.0	
Nozzle 5	East	4"	33.1	32.8	
Nozzle 5	West	4"	33.1	32.4	
Nozzle 6	Top	2"	25.4	25.0	
Nozzle 6	Bottom	2"	25.4	24.8	
Nozzle 6	East	2"	25.4	24.9	
Nozzle 6	West	2"	25.4	25.1	
Nozzle 7	North	4"	33.1	34.1	
Nozzle 7	South	4"	33.1	34.4	
Nozzle 7	East	4"	33.1	34.4	
Nozzle 7	West	4"	33.1	33.9	
Nozzle 8	North	6"	63.5	66.3	
Nozzle 8	South	6"	63.5	66.4	
Nozzle 8	East	6"	63.5	66.3	
Nozzle 8	West	6"	63.5	66.4	
Nozzle 9	North	2"	16.6	17.0	
Nozzle 9	South	2"	16.6	17.0	
Nozzle 9	East	2"	16.6	16.8	
Nozzle 9	West	2"	16.6	17.2	
Nozzle 10	North	3"	31.5	30.9	
Nozzle 10	South	3"	31.5	31.1	
Nozzle 10	East	3"	31.5	30.9	
Nozzle 10	West	3"	31.5	30.7	
Nozzle 11	North	2"	16.6	17.4	
Nozzle 11	South	2"	16.6	18.0	
Nozzle 11	East	2"	16.6	18.3	
Nozzle 11	West	2"	16.6	17.9	
M1	North	24"	101.6	110	
M1	South	24"	101.6	110	
M1	East	24"	101.6	110	
M1	West	24"	101.6	110	

End of Report

Three UT readings were taken on each plate. One on the East, one top Center, and one on the West side. The areas are numbered and readings were recorded on the UT report. Only the lowest readings were reported.

Top View



UT readings were taken on vessel end caps at the Centre and at 12,3,6 & 9 O'clock positions. Lowest readings were recorded.