

		Pre	ssure V	essel Survey						
Location:	Point Tupper			EM&I J Repor	t No.:	No.: PT-D2105B-090729-JT-R0				
Client Name:		Client Ref No.								
Client Rep.:				Inspector Nan	ne:		Jam	James Tulk		
WO No.:				Inspection Da	te:	te: July 29, 2009				
SPO No.:				System:			Buta	Butane		
Workscope No.:	PT-2009-D2105	B-INT-01		EM&I J Job No	o:		EMJ	0132.	43	
Tag No.:	D-2105B			Equipment De	escrip	tion:	Buta	ne Sto	orage Vessel D-2105E	
Date of Last Inspection:	NA			Previous Reco	ords S	Seen:	NA			
Drawing No.:	98-CA-399735C									
_		Ins	pection	n Summary						
Restriction?	C Yes		☑ No		Com	ments	S :			
	Item					Cond	dition		Comments	
External Ladders, Access a	nd Support Struc	ture			Good	Fair	Poor	NA	Internal Inspection Only	
1. If applicable, check lade			and wal	kways that are						
connected to, or bearing on the								\boxtimes		
or deterioration.										
	supports for signs	of deterior	oration, se	ettlement,				\boxtimes		
deflection, and/or corrosion.	fi									
		rioration,	rusts spo	ts, cracks,				\boxtimes		
		r signs of	tranned r	moisture						
				noistare,				\boxtimes		
b) For vertically mounted vessels on skirt support or support legs, check for										
				support surface				\boxtimes		
	connections				\boxtimes					
							H			
	Ш			\boxtimes						
7. If applicable, check the ves	sel sliding foot free	e to move	and hold	-down bolts are				\boxtimes		
Vessel External Surfaces					Good	Fair	Poor	NA	Internal Inspection Only	
	ng tags on vessel a	are legible	and pres	sent the					See 'Details of Findings	
required information.	ng tago on voccor c	aro logible	and proc			Ш		Ш	Dotaile of Finality	
2. If applicable, check that al										
	not less than one th	read; flar	nge bolts	have bolt heads				\boxtimes		
all on the side of the joint.										
								\boxtimes		
breakage.	on support bands a	and clips i	ioi signis (or corrosion or				\boxtimes		
	nd connections for	any signs	of deterio	oration,						
				•			Ш	\boxtimes		
6) If applicable, check insulati	able, check coatings for signs of deterioration, rusts spots, cracks, and/or coating disbondment. Trizontally mounted vessels, check for signs of trapped moisture, corrosion between cradle support and vessel shell. Tricially mounted vessels on skirt support or support legs, check for on, resulting in corrosion on the bottom cap/ inside skirt support surfittachment of the support legs to the bottom cap. The grounding connection is correctly installed, with cable connections ound wires in good condition. The bolted connections for any signs of corrosion or mechanical damage ble, check the vessel sliding foot free to move and hold-down bolts. The bolted connections for any signs of corrosion or mechanical damage and sermal Surfaces. The bolted connections are in full through their nuts, having the point. The ble, check bolted connections are in full contact with connected and connections for any signs of rust, corrosion or mechanical damage ble, check insulation support bands and clips for signs of corrosion welded seams and connections for any signs of deterioration, racking, pitting or other sign of failure. Specify. The ble, check insulation type, condition for any insulation damage and							\boxtimes		
ingress of water. Record insu	lation type.				Ш	Ш				
								_		
								\boxtimes		
						L				
		ent plates	s are not p	olugged.				\boxtimes		
					Good	Fair	Poor	NA	Internal Inspection Only	
								\boxtimes		
									<u> </u>	
		s in calibr	ration. Re	ecord tag	\boxtimes				See 'Details of Findings	
number of PSV and calibratio		e includio	a the eur	rounding vessel			\vdash			
3. Inspect fittings, nozzles and shell / head for any signs of d								\boxtimes		
coatings, etc. Specify extent a		wan 1033,	icanage,	actorioration of						
Vessel Internal Surfaces					Good	Fair	Poor	NA		
						, un		. 4/ 1	Ť	



Inspection Summary									
Restriction?	Yes		No	Comi	ments):			
		Cond	dition	Comments					
1. Check for signs of corrosion, forms of deterioration on the integrand extent.				\boxtimes				See Note 1	
2. Check all welded joints for ar or other sign of failure. Specify.	ny signs of deter	ioration, c	orrosion, cracking, pitting					See Note 2	
3. Check all man-ways, nozzles wall loss and other type of defectype, extent and location.				\boxtimes				See Note 3	
4. If applicable, compare the results of performed wall thickness survey with previous reports for areas of wall thickness loss. Identify areas on inspection report.							\boxtimes		
5. Where applicable, check ves cracks, holes, etc. If any, specif							\boxtimes		
6. Where applicable, check the vessel internal coating for signs of deterioration, such as: rust spots, blisters, coating disbandment, etc. If any, specify type, location and extent.							\boxtimes		
7. If possible, check gasket seals on all flanges for signs of corrosion and/or mechanical damage.								Man-way only See Note 4	
Internal Equipment/Piping /Su	pports			Good	Fair	Poor	NA		
1. Where applicable, check sup components for signs of corrosic								Angle iron support legs See Note 5	
2. If applicable, check vessel's deterioration, missing componer		ns of corro	sion, distortion and	\boxtimes				Vortex Breaker #N2 See Note 6	
3. If applicable, check if bolted elements and connections are fruit prohibit full contact.									
								_	

Detail of Findings

Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings

Note 1) No signs of cracks, blisters, distortion, erosion/corrosion, or any forms of deterioration evident on interior shell. Generalized pitting found scattered throughout shell having no significant depth (less than 0.5mm). Only one corrosion pit standing out among all others and was recorded to have a depth of approximately 0.5mm. This is an acceptable depth found to be well within the corrosion allowance. Mechanical marks were found throughout interior of shell and have been existing since fabrication. The more pronounced marks were recorded, measured, and photographed. See list below for location and depth of mechanical marks:

Photo 6 - Mechanical marks created by excessive grinding upon removal of possible defects during fabrication, located between circ welds #8 and #9 having a depth of approximately 0.5mm and less. Acceptable for service.

Photo 7 - Mechanical marks created by excessive grinding upon removal of possible defects during fabrication. These two marks are located between circ welds #7and #8 having a depth of approximately 0.6mm and less. Acceptable for service.

Photo 8 - Mechanical marks created by excessive grinding upon removal of possible defects during fabrication. These three marks are located between circ welds #5 and #6 having a depth of 0.5mm, 0.6mm, and approximately 0.7mm. As well, one localized corrosion pit was also evident in the immediate area having a depth of 0.5mm. Acceptable for service.

Photos 9 and 10 - Mechanical marks created by excessive grinding upon removal of possible defects during fabrication. These marks are located between circ welds #3 and #4 having a depth of approximately 0.6mm and less. Acceptable for service.

Photo 11 = Two mechanical marks created during fabrication of vessel. These two marks are located just south of circ weld #3. The upper mark on the photo has a depth of 0.7mm but the lower mark has a depth of 1.3mm and it appears to have been created during the removal of a welded dog leg. Upon doing so, a portion of the original wall plate interior surface went with it. Photo 12 = Mechanical marks created by excessive grinding upon removal of possible defects during fabrication. This area of marks were found to have a maximum depth of 0.7mm and are located between circ welds #2 and #3 looking East

Note 2) During inspection there was no evidence of corrosion, cracking, pitting, or deterioration found on welded joints. Acceptable for service.



Detail of Findings

Instructions: With the aid of Drawing(s), Sketch(es) and Photo(s) describe findings

Note 3) No signs of distortion, cracks, corrosion, wall loss or any type of defect on man-way, nozzels, or on connections found. Acceptable for service.

Note 4) No evidence of corrosion/erosion or any mechanical damage on man-way gasket and cover seals. Acceptable for service.

Note 5) No signs of cracking, corrosion, erosion, distortion, or any deterioration on support legs for the vortex breaker

Note 6) No evidence of corrosion, distortion, missing components, or any deterioration on vortex breaker for nozzle N2 outlet

*Note: Only lower half of vessel's interior in question could be properly inspected. No scaffold to access the upper half of vessel.

PSV Tag:

Repaired By: Land & Sea Instrumentation Ltd

L&S Job: 09-16511-3 Date: January 14, 2009 Set Pressure: 1274 KPA Capacity: 24890 SCFM Model: JPVM 15A

Nameplate Info:

Certified By: Patterson Industries Limited

MAWP: 185 & -9 PSIG @ 149F MDMT: -16.6F @ 185 & -9 PSIG Serial No.: 98CA973502

Year Built: 1998 CRN: 9095.8

Detail of Findings





Photo 1 – Profile shot looking South inside vessel

Photo 2 – Looking down at nozzles N3B-4" and N4B-2" at South end of vessel

Detail of Findings





Photo 3 – Looking down at nozzle N6-2" thermowell on South head

Photo 4 – Looking up at nozzles N3A-3", N4A-2", N8-6", and N1-4" at South end of vessel interior





Photo 5 – Looking down at nozzle N2-8" outlet and vortex breaker

Photo 6 – Mechanical marks on shell looking West inside vessel between #8 and #9 circ welds

Detail of Findings

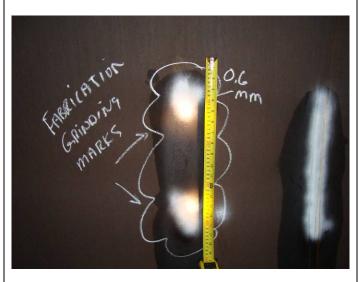




Photo 7 – Mechanical marks on interior shell looking West between #7 and #8 circ welds

Photo 8 – Mechanical marks on localized corrosion pit looking West between #6 and #7 circ welds





Photo 9 – Mechanical marks on interior shell between circ welds #3 and #4

Photo 10 – Mechanical marks on interior shell between circ welds #3 and #4

Detail of Findings

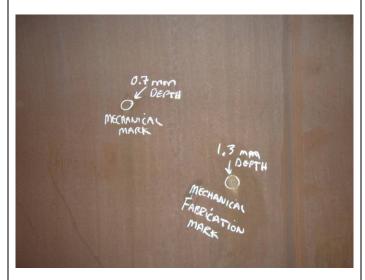




Photo 11 – Mechanical marks on interior shell just south of circ weld #3, looking West

Photo 12 – Mechanical marks on interior shell surface between circ welds #2 and #3, looking East





Photo 13 – Looking down at nozzle N5-3" from the interior at the North end

Photo 14 – Looking down at manway M-24" from interior of vessel at North end



Detail of Findings





Photo 15 – Looking down at nozzle N10-3" from interior of vessel

Photo 16 – Looking up at nozzle N7-4" from inside of vessel at North end





Photo 17 - Nameplate

Photo 18 - PSV tag



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Attachment 1: PT-D2105B-090729-NE-MPI

Attachment 2: 98-CA-399735-1C-5

End of Report



					Ī	Magnetic Pa	rti	cle Insp	ection					
Location:	Location: Point Tupper			EM&I J Report No.: PT-D2				2105B-0	90729-NE-MPI					
Client Nam	ne:			Exxon	Mobi	l Sable	С	Client Ref No.: PT			PT-11564911-001-D2105B			
Client Rep	.:			Dale G	roves	3	In	Inspector Name:			Neil English			
WO No.:				115649	911		In	Inspection Date: Jul			July 2	ıly 29, 2009		
SPO No.:	SPO No.: 4501905471			1	In	Inspection Time: Vario				us				
Workscop	Workscope No.: PT-2009-D			9-D2	2105B-INT-01	S	ystem:			Butan	e			
Previous Report No. NA					Е	M&I J Job	No:		EMJ0132.43					
Ref. Drawing No.: 98-CA-			3997	'35C	It	Item Inspected: Butane				e Storaç	e Storage Vessel D-2105B			
Techniciar	n Certif	icatio	ns:	CGSB,	MPI	LEV 2	Certification Expiry Date:					December 31, 2011		
Inspection	Code:	ı	ASN	/IE VIII			Inspection Procedure:				MT401, A	ASME		
Acceptance	e Crite	ria:	API					-						
Material: C/S Surface Wire Brush Cleane Condition:				d	Temp:	Ambient	Field	eld Indicator: Type 2 Foil Str						
Lighting Type: Artificial Black Light S/N:				Ν	N/A Light Level:					LUX				
Contrast: White Manufacturer: Ardrox					Type: 8901w				Batch	Batch: 65082407				
Ink:		Ma	anufa	cturer: /	Ardro	X	Type: 8031, Black				Batch: 32111507			
Equipmen	Equipment: Type: Electro Spec ES-X S/N: 9600 Calibration Due: January 31, 2010 Current Type: AC Cont.													

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Inspection Summary									
Restriction?	Yes	☑ No	Comments:						
Magnetic Particle Inspection was performed on Butane Storage Vessel D-2105B, on the Nozzles and Man-way cover.									
Equipment Description:									

24" Man-way

N2 (8" Liquid Outlet)

N3B (3" Level control)

N4B (2" Level indication)

N5 (3" Transfer)

N6 (2" Thermowell)

N10 (Purge c/w Blind)

Magnetic Particle Inspection was also carried out on selected Circumferential Weld Seams, Longitudinal Weld Seams and T-junction Weld Seams as per James Tulk, API 510 Inspector.

Results:

Upon Magnetic Particle Inspection of Butane Storage Vessel D-2105B, no indications present at time of inspection, refer to PT-11564911-001-D2105B for Photos and more info.

End of Report

Inspector Name:	Neil English	Signature:	See Field Copy	Date:	

